

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Superior Oil Company, The

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800' FNL, & 990' FEL Section 25
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government E

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Lea (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T19S, R34E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3761' GR, 3772' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete from San Andres Zone to Queen Zone

- Set CIBP @ 5835', tested plug with 1000 PSI, O.K. Capped CIBP with 35' cement plug on 9-1-83. PBDT 5800'.
- Perforated Queen Zone 4996' to 5006' and acidized with 1000 gals 7-1/2% MSS Acid on 9-2-83.
- Frac'd Queen Perfs 4996-5006' with 7750# 20-40 sand, 2000# 10-20 sand and 132 bbls frac fluid.
- Squeeze Queen Perfs 4996-5006' with 80 sxs Class C Neat cmt on 9-7-83. PBDT 4925'.
- Perforated Queen Zone 4730' to 4746' with 17 shots on 9-7-83.
- Set CIBP at 4650' on 9-9-83.
Queen Zone tested Non-Commercial. Holding for future SWD Well. Well Temporarily Abandoned 9-9-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mr. G. E. Tate TITLE Division Opr. Supt DATE 12-10-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 12-14-84

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD
ENDING 12/10/84

*See Instructions on Reverse Side