

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800 FNL & 900' FEL, Section 25
AT TOP PROD. INTERVAL: T19S, R34E
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government E

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Lea (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T19S, R34E

12. COUNTY OR PARISH 13. STATE
Lea New Mexico

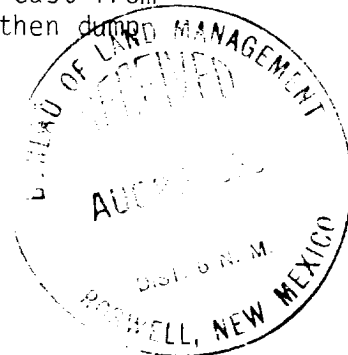
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL: 3761, KDB: 3772

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug back from the San Andres zone (perfs 5886-5906) and recomplete in the Queen Zone (perfs 4716-5006). We will set a cast from Bridge Plug at 5850'. Pressure test bridge plug to 1000 psi, then dump a 35' cement plug on top of bridge plug for a PBID of 5815'. We will then perforate the Queen Zone 4716-5006' overall. We will acidize and frac if needed to complete. We will start workover when approval is received.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Division Ovr. Supt. DATE 8-19-83

APPROVED PETER W. CHESLER (This space for Federal or State office use)
APPROVED BY Sgd.) PETER W. CHESLER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1983