nerramarad | |

5ABTA FE FILE. U.S.G.5.	REQUEST I	POPERACIONA DEL FORMELO MARLE AND	Form C-404 Supervedey Old C-104 and C-77 Files tive 4-4-65
LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRA	HSPORT OIL AND NATURAL	GAS
OPERATOR PROPATION OFFICE			
Operator	IOR OIL COMPANY		
Address P. O. BOX 71	_	77201	
Reason(s) for filing (Check proper box)	•	77301 Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas X Conden	Fi	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name GOVERNMENT "E"		ne, including Formation EA (SAN ANDRES)	State, Federal or Fee FEDERAL,
Location Unit Letter H : 18	300 Feet From The North Line	and 990 Feet From	. The East
2.5	100		T.D.)
		34E , NMPM,	LEA County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	FER OF OIL AND NATURAL GA cr Condensate		oved copy of this form is to be sent)
PERMIAN CORPORATI		1509 West Wall, Address (Give address to which appr	Midland, Tx 79701
WARREN PETROLEUM	COMPANY	Box 1589 Tulsa	, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. A 25 198 34E	Is gas actually connected? WES	4-1-77
f this production is commingled wit	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	<u> </u>
Designate Type of Completio	(Y) '	New Well Workover Deepen	Flug Back Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-11-75 Elevations (DF, RKB, RT, GR, etc.)	8-31-76 Name of Producing Fermation	6200'	5964'
RKB: 3772' GR 3761'	SAN ANDRES	5886'	5925'
Perforations 5886-5906' w/2 ().48# jets/ft.		Depth Casing Shoe 6200'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE 8-5/8"	DEPTH SET 410'	SACKS CEMENT
7-7/8"	51/2"	6200'	800 sx.
	2-7/8"	5925'	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	 	l and must be equal to or exceed top alica
Date First New Oil Stun To Tanks	Date of Test	Producing Method (F.ow, pump, gas	lift, etc.)
8-31-76 Length of Test	8-31-76 Tubing Pressure	Pump Casing Pressure	Chake Size
24 Hrs. Actual Prod. During Test	75	25	Gan+MCF
6	3	3	NIL
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPRO (19	
		Orig. Signed by BY Ronyea	
		TITLE	
P. R. Blancert		This form is to be filed in compliance with RULE 1104.	
P. C. Blancer (Signature)		If this is a request for allowell, this form must be accomptent taken on the well in acc	owable for a newly drilled or deepened burned by a tababation of the deviation ordines, with BILLE 111
Operations Engineer			ordance with RULL 111. out be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill cut only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of cendity a Security Forms C-104 must be filled for each nool in multi-

April 12, 1977

PRB:jf (Date)
OCC(5)/WNM/MLL/JTR/C File