

DISTRIBUTION	
SANTA FE	
FILCO	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-111
Effective 1-1-65

Operator THE SUPERIOR OIL COMPANY	
Address P. O. Box 71, Conroe, TEXAS 77301	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	GAS MUST NOT BE PRODUCED AT THIS WELL IN EXCESS OF 2400 CUBIC FEET PER DAY TO BE OBTAINED
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name GOVERNMENT "E"	Lease No. NM-086	Well No. 6	Pool Name, including Formation Lea (San Andres)	Kind of Lease State, Federal or Fee Federal
Location Unit Letter H ; 1800 Feet From The North Line and 990 Feet From The East Line of Section 25 Township 19S Range 24E , NMM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Pennian Corporation (Crude)	Address (Give address to which approved copy of this form is to be sent) 1504 West Hall, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 25 19-S 24-E
	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Restv. ☐	Diff. Restv. ☐
Date Spudded 12-11-75	Date Compl. Ready to Prod. 8-31-76		Total Depth 6200'		P.B.T.D. 5964'			
Elevations (DF, RKB, RT, GR, etc.) RKB: 3772'	Name of Producing Formation San Andres		Top Oil/Gas Pay 5886'		Tubing Depth 5925'			
Perforations 5886'-5906' 2 - 0.48" jets/ft.					Depth Casing Shoe 6200'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" 32'		410'		300			
7-7/8"	5 1/2" 15.5'		6200'		200			
	2-7/8"		5925'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-31-76	Date of Test 8-31-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 75#	Casing Pressure 25#	Choke Size --
Actual Prod. During Test 6 Bbls.	Oil-Bbls. 3	Water-Bbls. 3	Gas-MCF Nil

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul R. Blancett
PAUL R. BLANCETT (Signature)

Operations Engineer
(Title)

September 3, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **Jerry S. [Signature]**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.