

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other instructions  
reverse side)TE-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Lea (San Andres)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T19S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR The Superior Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 71 Conroe Texas 77301	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL 990' FEL Section 25-T19S-R34E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) RKB: 3772 GL: 3761

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

San Andres perms 6030'-6056' with 2 jet holes per foot (I.D. 0.46"). Started well pumping with a down hole pump on 1-19-76. Continued pumping from 1-19-76 thru 2-26-76. The perforated interval 6030-6056' proved to be noncommercial and was squeezed with 235 sacks of Class "C" cement thru cement retainer set @ 5974'. Maximum and final pressure 5000 psi and holding. Completed @ 4:04 P.M. 2-28-76.

Tagged top of cement inside 5-1/2" casing at 5964'. Perforated 5-1/2" casing at 5886'-5906' w/2 0.48" jets per foot on 3-1-76. Swabbed tubing down to 5700' with no entry of new fluid. Acidized San Andres perms 5886'-5906' w/2000 gallons of 15% non-emulsifying acid on 3-2-76. Frac'd San Andres perms 5886'-5906' w/75,600 gal. frac fluid w/25#/1000 gallons Adomite Aqua, 21,800 lb. of 20-40 mesh sand, 104,580 lb. 10-20 mesh sand and 500 lb. Polyphosphates on 3-4-76.

Installed down hole pump and put well to pumping 3-8-76. Will continue to pump well until all load oil is recovered. Will test and complete well when first new oil is produced.

18. I hereby certify that the foregoing is true and correct

SIGNED

*P. R. Blaney*

TITLE

Operations Engineer

DATE

4-2-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

APR 5 1976

U. S. GEOLOGICAL SURVEY  
DORRIS, NEW MEXICO

\*See Instructions on Reverse Side