

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

154-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR The Superior Oil Company		8. FARM OR LEASE NAME Government "B"
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701		9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL & 990' FEL Section 25, T-19-S, R-34-E		10. FIELD AND POOL, OR WILDCAT Lea (San Andres)
14. PERMIT NO.		11. SEC., T., R., & S., OR BLM. AND SURVEY OR AREA Sec. 25, T19S, R34E
15. ELEVATIONS (Show whether DF, LF, GR, etc.) RKB. 3772 GL: 3761		12. COUNTY OR PARISH, STATE Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Set Production Casing & Cement ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 6200'. Ran Welox GR-SW Neutron Porosity & Guard-Formo log 410' to 6199'. Ran 5-1/2" 15.5 lb K-55 ST&C casing to 6200'. Cemented by Dowell w/500 sacks Trinity Litegate cement w/12#/sk salt and 300 sacks Incor class "C" for total of 1151 cu ft. Completed at 4:55 P.M., 1-2-76, with final pressure 1800 psi.

Ran Temperature Survey after WOC 11 hrs, found top of cement at 1950' outside 5-1/2" casing. Installed casing spool and tested pack-off to 3000 psi, OK. Released drilling rig at 6:00 A.M., 1-3-76.

Rigged up completion unit. Ran in hole with 4-5/8" bit and 5-1/2" casing scraper on 2-7/8" 6.5 lb J-55 EUE 8rd tubing. Tagged top of cement at 6125' inside 5-1/2" casing on 1-6-76. Tested 5-1/2" casing to 4000 psi for 10 minutes with no pressure loss. Displaced drilling mud in hole with 8.3 lb fresh water. Perforated San Andres Zone 6030'-6056' with 2 3/4" holes per foot (I.D. 0.46") on 1-7-76. Acidized San Andres Paris 6030'-6056' with 200 gallons 13% acid on 1-9-76. Sand frac'd San Andres Perfs 6030'-6056' with 75,600 gallons frac fluid, 126,000 lb sand and 500 lb polyphosphates on 1-13-76. Preparing to set pumping unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

P. R. Blancett

TITLE

Production Engineer

DATE

1-19-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side