

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-81424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR The Superior Oil Company		8. FARM OR LEASE NAME Government "B"	
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL & 990' FEL Section 25, T-19-S, R-34-E		10. FIELD AND POOL, OR WILDCAT Lea (San Andres)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sect. 25, T19S, R34E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 3767 KB - 3779 (Est.)	12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated cost of starting the proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)*

The above captioned well was spudded on 12-11-75, using a rotary rig. Drilled an 11" hole to a total depth of 410'. Ran 8-5/8" 32# K-55 ST&C casing to 410'. Cemented by Dowell with 300 sacks Class "H" cement with 2% CaCl. Completed at 11:15 p.m., 12-11-75. Cement circulated to surface.

Installed casing head and BOP. Tested rams, choke lines, hydril and 8-5/8" casing to 1800 psi for 30 minutes with no pressure loss. Ran 7-7/8" bit to top of cement at 354' inside 8-5/8" casing. Cleaned out cement and plugs to casing shoe at 410'. Drilled out of 8-5/8" casing shoe at 7:30 p.m., 12-12-75, after WOC 19 hours and 45 minutes. Now drilling 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

P. R. Blanchett

TITLE

Petroleum Engineer

DATE

12-15-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side