

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mesa Petroleum Co		5. State Oil & Gas Lease No.
3. Address of Operator 904 Gihls Tower West, Midland, TX 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER A 810 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 17S RANGE 37E NMPM.		8. Farm or Lease Name Hightower
		9. Well No. 1
		10. Field and Pool, or Wildcat W. Knowles (Drinkard)
15. Elevation (Show whether DF, RT, GR, etc.) 3791 RKB 3778 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 8,606' on 12-28-75. Ran electric logs. Based on electric logs and drill stem tests, well was determined to be non-commercial. After obtaining permission from New Mexico Oil Conservation Commission on 12-29-75, well was plugged as follows:

40 sx from 8606'-8500' across top of Lower Drinkard
40 sx from 8190'-8090' across top of Drinkard
40 sx from 6440'-6340' across top of Paddock
40 sx from 4880'-4780' across top of San Andres
40 sx from 4240'-4140' across 8-5/8" shoe at 4190'

Cut 8-5/8" casing at 1,089' and pulled 28 jts and cutoff of 8-5/8" 24# K-55 ST&C. Spotted:
75 sx from 1,227'-1,050' across 8-5/8" stub
75 sx from 425'-325' across 13-3/8" shoe at 375'
10 sx at surface

Mud of 8.8 PPG (used to drill well) was spotted between all cement plugs. Installed dry hole marker. Plugging operations were completed 12-30-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Nowster

TITLE Division Engineer

DATE 12-31-75

Orig. Signed by

APPROVED BY [Signature]

TITLE [Signature]

NOV 5

DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

XC: 1-JLF, 1-LMC, 1-MEC, 3-NMOCC, 14-Partners, 1-File