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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Hightower
3. Address of Operator 904 Gihls Tower West, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat W. Knowles (Drinkard)
15. Elevation (Show whether DF, RT, GR, etc.) 3791 RKB 3778 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 11:15 AM, 12-5-75. Drilled to 375' with 17½" bit. Ran 9 jts 13-3/8" 48# (377.12) and set at 375'. Installed guide shoe with 1 centralizer 10' above shoe. Cemented with 400 sx Class C 2% cc. PD at 6:30 PM, 12-6-75 and circulate 25 sx cement. WOC 24 hrs. Tested casing to 1000# for 30", held okay. Drilled to 4190' with 11" bit, 12-10-75. Ran 8-5/8" csg (2015.16' of 32# on bottom, 2194.58' of 24# on top) total of 4209.74' set at 4190'. Installed guide shoe and insert float. Installed centralizers at mid shoe joint and top of joints 3 & 5. Cemented with 400 sx Class C 2% cc. PD at 5:15 PM, 12-11-75. Tested casing to 1000 psi for 30", held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE December 19, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: 1-JLF, 1-MEC, 15-Partners. 3-NMOCC. 1-IMC