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FE

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Hightower
3. Address of Operator 904 Gihls Tower West, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 810 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat W. Knowles (Drinkard)
15. Elevation (Show whether DF, RT, GR, etc.) 3791 RKB 3778 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐OTHER ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 11:15 AM, 12-5-75. Drilled to 375' with 17½" bit. Ran 9 jts 13-3/8" 48# (377.12) and set at 375'. Installed guide shoe with 1 centralizer 10' above shoe. Cemented with 400 sx Class C 2% cc. PD at 6:30 PM, 12-6-75 and circulate 25 sx cement. WOC 24 hrs. Tested casing to 1000# for 30", held okay. Drilled to 4190' with 11" bit, 12-10-75. Ran 8-5/8" csg (2015.16' of 32# on bottom, 2194.58' of 24# on top) total of 4209.74' set at 4190'. Installed guide shoe and insert float. Installed centralizers at mid shoe joint and top of joints 3 & 5. Cemented with 400 sx Class C 2% cc. PD at 5:15 PM, 12-11-75. Tested casing to 1000 psi for 30", held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division EngineerDATE December 19, 1975

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

XC: 1-JLF, 1-MEC, 15-Partners. 3-NMOCC. 1-IMC.