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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A		5. State Oil & Gas Lease No. N/A
2. Name of Operator R. L. Burns Corp.		7. Unit Agreement Name J
3. Address of Operator 3990 First National Bank Building, Dallas, Texas 75202		8. Farm or Lease Name Shipp '15'
4. Location of Well UNIT LETTER J 2130 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 17S RANGE 37E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3740.4' Gr.		10. Field and Pool, or Wildcat Humble City (Strawn)
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Ran 11 joints of 48# H-40 13-3/8" casing. Landed at 400'; cemented with 450 sacks Class "C" + 2% CaCl. Circulated 50 sacks to surface. Job completed February 6, 1976. Tested February 7, 1976, to 1000 psi for one hour, held OK.
- Ran 114 joints 32# J-55 ST&C 8-5/8" intermediate string. Landed at 4680'. Cemented with 160 sacks Dowell Lite Wate + 150 sacks Class "C" + 2% CaCl. Job completed February 13, 1976. Tested on February 14, 1976 to 1000 psi for one hour; held OK.
- Ran free point on 8-5/8" casing, cut at 950' and pulled 937' 8-5/8" 32# ST&C.
- Plugging operations began and finished on 3/13/76. Nine plugs were set as follows:

#1 30 sacks Class "H" 11,510'-11,410'	#6 30 sacks Class "H" 4,710-4,610'
#2 30 sacks Class "H" 11,320'-11,220'	#7 60 sacks Class "H" 964-864'
#3 30 sacks Class "H" 9,810'-9,710'	#8 60 sacks Class "H" 434-334'
#4 30 sacks Class "H" 6,960'-6,860'	#9 10 sacks Class "H" 30-0'
#5 30 sacks Class "H" 5,140'-5,040'	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wayne Carlton</u>	TITLE <u>Production Engineer</u>	DATE <u>March 17, 1976</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u>DEC 10 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		