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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. N/A	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>P & A</u> NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER										J	
2. Name of Operator R. L. Burns Corp.										8. Farm or Lease Name Shipp '15'	
3. Address of Operator 3990 First National Bank Building										9. Well No. 1	
4. Location of Well										10. Field and Pool, or Willcat Humble City (Strawn)	
UNIT LETTER <u>J</u> LOCATED <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TAP. <u>17S</u> RGE. <u>37E</u> NMPM										12. County Lea	
15. Date Spudded 2/06/76		16. Date T.D. Reached 3/10/76		17. Date Compl. (Ready to Prod.) -		18. Elevations (DF, RKE, RT, GR, etc.) 3740' Gr.		19. Elev. Casinghead 3740' Gr.			
20. Total Depth 11,551'		21. Plug Back T.D. -		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools Cable Tools 0-11,551'					
24. Producing Interval(s), of this completion - Top, Bottom, Name None										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction Electric Log, Compensated Density Log, Contact Caliper Log										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48# H-40		400'		17-1/2"		450 sacks C1 C +2% CaCl ₂			
8-5/8"		32# ST&C		4680'		11-1/4"		310 sacks C1 C +2-1/2% CaCl ₂		937'	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number) None						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Wayne Carlton</u>						TITLE <u>Production Engineer</u>			DATE <u>March 17, 1976</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2134'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,335'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,480'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3395'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4285'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5140'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6960'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Elinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9805'	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3395	3610	215	Yates				
4285	4410	125	Queen				
5140	6960	1820	San Andres				
6960	7083	123	Glorietta				
9805	10900	1095	Wolfcamp				
1335	11480	145	Strawn				
1480	TD	-	Atoka				