THEORY AND MINERALS DEPARTMENT OFFICE OFFIC

LIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND DEFICE INARSPORTER QAL	REQUEST FOR ALLOWABLE AND		
PADRATION OFFICE (perdior	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
Southern Un	nion Exploration Company		**************************************
1217 Main S	Street, Suite 400, Texas	Federal Bldg. Dallas. Te	xas 75202
Reason(s) for filing (Check proper bas New Well	Change in Transporter of:	Other (Please explain)	
Recompletion (7)	COI Dry C	change of opera	tor as of 01-01-84
Change in Ownership	Casingheod Gas Conde	1217 Maj	n Street, Suite 400
If change of ownership give name and address of previous owner	Southern Union Explorati	on of Tx, Texas Fed Bldg	
DESCRIPTION OF WELL AND	LEASE	Formation Kind of Lea	Lease 1
Pennzoil State	1 Vacuum Cisco	State, Feder	olorFoo State L2807
	980 Feet From The North Li	ne and 660 Feet From	The East
Line of Section 18 T	emship 17S Range	34E , NMPM,	Lea Cour
	TER OF OIL AND NATURAL G		
Name of Authorized Transporter of Cit		Andress (Give address to which appro	• • •
Southern Union Refini	isingheed Gas (V) or Dry Gas (11520 N. Central Expwy, Address (Give address to which appro	
Phillips Petroleum Co	ompany	Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 18 17S 34E	Is gas actually connected? W	3/18/77
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shee
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE		DEPTH SET SACKS CEMENT	
			<u> </u>
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a sble for this de	ifter recovery of sotal valume of load ail epth or be for full 24 hours;	and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, eic.)
Length of Teet	Tubung Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bals.	hater-Bais.	Gas - MCF
		1	
GAS WELL Actual Prod. Teet-MCF/D	Length of Tost	Bais. Condensate/MMCF	Gravity of Condensate
Teeting Method (publ., back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	<u>I</u>	OIL CONSERVA	I DIVISION
the state and the state and a	nemilations of the Dil Consequation	APPROVED JAN 24	1984
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
	10-	TITLE	
Kon Aldersens		This form is to be filed in compliance with MULE 1904. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia	
Orilling & Produ	,	tests taken on the well in acco	mance with MULE 111.
January 12, 1984		All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of one	
January 12, 1984 (Date)		well name or number, or transporter, or other such change of condi-	

Separate Forms C-104 must be filed for each pool in multi-

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