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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southern Union Supply Company

Address
First International Building, Suite 1800 - Dallas, Texas 75270

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CONDENSED GAS MUST NOT BE
FLOWED AT THE 10/9/76
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pennzoil-State	Well No. 1	Pool Name, including Formation Undesignated Pennsylvanian-Lea Mex	Kind of Lease State, Federal or Fee	State Lea	Lease No. L-2807
Location: Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 18 Township 17-S Range 34-E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pennsylvanian-Lea Mex	Address (Give address to which approved copy of this form is to be sent) P. O. Box 960, Hobbs, N.M. 88240				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> To be negotiated	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Twp. 17-S	Rge. 34-E	Is gas actually connected? No When Est. 9/15/76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 4/14/76	Date Compl. Ready to Prod. 8/9/76	Total Depth 13555	P.B.T.D. 13060					
Elevations (DF, RKB, RT, GR, etc.) 4128 KB 4108 GL	Name of Producing Formation Pennsylvanian-Lea Mex	Top Oil/Gas Pay 11095	Tubing Depth 11015					
Perforations 11095-11104, 11111-11114, 11122-11125, 11154-11163			Depth Casing Shoe 13555					
TUEING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		350		450			
11	8-5/8		4735		1400			
7-7/8	5-1/2		13555		1450			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

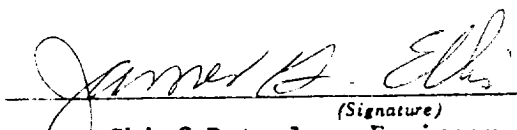
Date First New Oil Run To Tanks 8/9/76	Date of Test 8/10-8/11/76	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 300	Casing Pressure Packer	Choke Size 1/4"
Actual Prod. During Test	Oil-Bbls. 315	Water-Bbls. -0-	Gas-MCF 195

GAS WELL



Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Chief Petroleum Engineer
(Title)
August 23, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.