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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2807

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Union Supply Company	8. Farm or Lease Name Pennzoil State
3. Address of Operator Fidelity Union Tower, Dallas, Texas 75201	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Morrow Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4128 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 13545'. Run Dresser Atlas Compensated Density Log, Compensated Neutron, Dual Laterolog and Micro Laterolog. Ran 4088', 17#, S95, Lt & C; 7070', 5½", 17#, N80Lt&C; and 2394', 5½", 17#, N80, Buttress Casing to 13545'. Cemented with 1050 sacks Halliburton Light cement with 13# salt per sack and .8% HALAD 22-A and 400 sacks Class H cement with .8% HALAD 22-A and 5# KCL per sack. Plug down @ 9 p.m. 5/21/76. Calculated cement top 9000'.

Set pipe on slips and cut off and capped. Waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wendell H. Hart TITLE Drilling Engineer

DATE 5/26/76

Org. Signed by
Jerry Senter

APPROVED BY Jerry Senter
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE