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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG - 453	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
5. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Supco State	
2. Name of Operator		9. Well No.	
Southern Union Supply Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1800 First International Bldg., Dallas, Texas 75270		Undesignated Abo	
4. Location of Well			
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>17-S</u> RGR. <u>34-E</u> NMPM		12. County	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5/31/76	7/22/76	2/24/78	4086 GL - 4106 KB
19. Elev. Casinghead	4088		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
13378	8940'		Rotary Tools
			A11
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
8870-74 Abo			No
26. Type Electric and Other Logs Run			27. Was Well Cored
CNL-FDC DLL-RXQ			No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	355	17-1/2	400 Sks	0
8-5/8"	24&32	4740	11	1400 Sks	0
5-1/2"	17	13455	7-7/8	1300 Sks	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3-1/2	12373	13378	100		2-7/8	8856	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8870-8874 with one shot per foot	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	8870-8874 1000 gal. acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/24/78		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/24-2/25/78	24			11	13.2	None	1200
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pump	20#		11	13.2	None	45.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Martin D. Rogers
35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>James B. Ellis</u>	TITLE <u>Chief Petroleum Engineer</u>	DATE <u>February 27, 1978</u>

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OIL CONSERVATION COMM.  
HOBBS, N. M.