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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG - 453

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Union Supply Company	8. Farm or Lease Name Supco State
3. Address of Operator 1800 First International Bldg., Dallas, Texas 75270	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4086 GL - 4106 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Plug back and recompletion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/10-12/15/77 - Set BP & 150# Hydromite in liner at 12,900'. Perforated Atoka zone 12786'-12788' W/4 holes. Acidized W/1000 gallons. Swabbed dry.
- 12/17-12/19/77 - Set BP at 11201', perforated 11060-67, 11104-11, 11116, 11126-34 W/27 holes. Acidized W/3000 gallons. Swabbed dry.
- 12/20-1/3/78 - Squeezed perfs 11060-11134, set B.P. at 11000'. Perforated 10802-22 W/21 holes. Acidized W/4000 gallons. Swabbed back load and formation water.
- 1/4/78-1/17/78 - Squeezed perfs 10802-22, re-perforated 10804-14 W/10 holes. Acidized W/2000 gallons. Swabbed load and formation water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Chief Petroleum Engineer DATE February 24, 1978

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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FEB 28 1978

OIL CONSERVATION COMM.
HOBBS, N M

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back and recompletion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/18-1/22/78 - Set B.P. at 10000', perforated 9899'-9902' W/8 holes. Acidized W/2000 gallons. Swabbed dry.

1/23-1/29/78 - Set B.P. at 8940', perforated 8870-8874' W/4 holes. Acidized W/1000 gallons. Swabbed back load then 60%-70% oil.

1/30/78-2/1/78- Ran tubing and rods. Preparing to complete as Abo producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James G. Ellis TITLE Chief Petroleum Engineer DATE February 24, 1978

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HOBBS, N. M.