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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Southern Union Supply Company	5. State Oil & Gas Lease No. OG-453
3. Address of Operator 1800 First International Bldg., Dallas, Texas 75270	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	8. Farm or Lease Name Supco State
	9. Well No. 1
	10. Field and Pool, or Wildcat North Vacuum
	11. Elevation (Show whether DF, RT, GR, etc.) 4086 GL - 4106 KB
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Plug Back ☒

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After side-tracking the first hole, running a liner and completing in the interval 13150-13260, the liner collapsed, shutting off flow from the Morrow. The blockage is at 13079'. It is proposed to set a Bridge Plug and a minimum of 35 feet of cement at 12.900'. Zones of interest to be tested for commercial production are the Atoka, Cisco and Wolfcamp. Blowout prevention equipment will be used suited to depths and pressures encountered. This work will commence upon approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James D. Elk TITLE Chief Petroleum Engineer DATE December 9, 1977  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 13 1977  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

12/19/77

OIL CONSERVATION COMM.  
MOBBS, N. M.