

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
 OG 453

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southern Union Supply Company 3. Address of Operator 1800 First International Bldg., Dallas, Texas 75270 4. Location of Well UNIT LETTER <u>D</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4086 GL	7. Unit Agreement Name 8. Farm or Lease Name SUPCO-STATE 9. Well No. 1 10. Field and Pool, or Wildcat North Vacuum Morrow 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Plug back and sidetrack collapsed casing</u> <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 5-1/2" casing is collapsed in this well at 13148' cutting off production from the Morrow formation. We propose to plug back to 12600', set a whipstock, cut a window in the 5-1/2" casing and drill a 4-3/4" hole to approximately 13500'. A continuous directional survey will be run on the present hole from 13000' to the surface prior to setting the whipstock and a directional survey will be run on the new hole so that the direction and horizontal deviation will be known at any point in the well bore. A liner will then be run from approximately 12400' to TD. Blowout preventors will be used throughout the job and mud weight will be sufficient to control known bottom hole pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

COPY (ORIGINAL SIGNED)

SIGNED DAVID J. AHALT D. J. Ahalt TITLE Drilling Engineer DATE 1/17/77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 18 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.