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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG 453	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
5. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name
SUPCO - State

2. Name of Operator	
Southern Union Supply Company	
3. Address of Operator	
First International Bldg., Dallas, Texas 75270	
4. Location of Well	

9. Well No.
1
10. Field and Pool, or Wildcat
North Vacuum Morrow

UNIT LETTER <u>F</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>17</u>	TWP. <u>17S</u>	RGE. <u>34E</u>	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5/31/76	7/22/76	Not Ready to Produce	4086 GL-4106kB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
13455	13352	Single	A11

19. Elev. Casinghead
25. Was Directional Survey Made
No

24. Producing interval(s), of this completion - Top, Bottom, Name	
13153-13316 Morrow	
26. Type Electric and Other Logs Run	
CNL - FDL DLL - RXO	
27. Was Well Cored	
no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	355	17 1/2	400 sacks	none
8 5/8	24 & 32 #	4740	11	1400 sacks	none
5 1/2	17#	13455	7 7/8	1300 sacks	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	13042	13042

31. Perforation Record (Interval, size and number)	
1 each at 13153, 13155, 13158, 13185, 13187, 13190, 13192, 13194, 13246, 13249, 13261, 13267, 13269, 13271, 13273, 13277, 13308, 13310, 13319, 13316	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13153-13316	6000 Gal. 7 1/2% acid
	30,000 Gal. Frac with 18500#
	20-40 sand and 6500# glassbends

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
No Production						33000	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
No Test							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Well Not Complete	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>David J. Scholt</u>	TITLE <u>Drilling Engineer</u>	DATE <u>11/12/76</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1560	T. Canyon	11371	T. Ojo Alamo		T. Penn. "B"	
T. Salt	1670	T. Strawn	12290	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2670	T. Atoka	12512	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2850	T. Miss	13352	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3850	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4370	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4655	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6096	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7506	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	11036	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1560	1670	110	Rustler				
1670	2670	1000	Salt				
2670	2850	180	Tansill				
2850	3850	1000	Yates				
3850	4370	520	Queen				
4370	4655	285	Grayburg				
4655	4692	37	San Andres				
4692	6096	1404	San Andres Porosity				
6096	6864	788	Glorieta				
6864	7530	666	Clearfork				
7530	9780	2250	Fullerton (tubbs)				
9780	10080	300	Hueco				
10080	10720	690	Wolfcamp				
10720	11035	315	Kemnitz				
11035	11371	336	Leamex				
11371	11588	217	Canyon				
11588	12134	546	Seaman				
12134	12290	156	Upper Strawn				
12290	12512	222	Strawn				
12512	12884	372	Atoka				
12884	13074	190	Morrow Lime				
13074	13352	278	Morrow Clastics				
13352	13455	103	First Miss				
13455			Total Depth				

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OIL CONSERVATION COMM.
HOBBS, N. M.