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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
QG453	
7. Unit Agreement Name	
8. Farm or Lease Name	
SUPCO-STATE	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
North Vacuum Morrow	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Southern Union Supply Company
3. Address of Operator 1800 First International Bldg., Dallas, Texas 75270
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion Work</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Since the last report the following work has been done on the above well:

Perforated 5-1/2" casing at, 13153, 13155, 13158, 13185, 13187, 13190, 13192, 13194, 13246, 13249, 13261, 13267, 13269, 13271, 13273, 13277, 13308, 13310, 13314, and 13316. Acidized with 6000 gallons 7-1/2% acid. Attempted frac job with 30000 gallons and 18500#, 20-40 sand and 6500# glass beads.

Subsequent work to clean-out hole after frac job indicates that the 5-1/2" casing has collapsed at 13142'. We are presently cleaning up fluid lost to the formation while working on the clean out. Pending an evaluation of the wells ability to produce with the present completion, we are also considering making application to side track the hole and attempt a new completion.

Signature

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>D. J. Ahalt</u>	TITLE <u>Drilling Engineer</u>
DATE <u>11/1/76</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>
DATE <u>11/1/76</u>	
CONDITIONS OF APPROVAL, IF ANY:	

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NOV 3 1970

OIL CONSERVATION COMM.
HOBBS, N. M.