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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG453	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southern Union Supply Company		8. Farm or Lease Name SUPCO - State
3. Address of Operator 1402 Fidelity Union Tower, Dallas, Texas 75201		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Morrow
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4740'. Ran a fluid caliper and pulled out of hole. Ran 8-5/8" O.D., 24# and 32# K-55, ST&C casing to 4740'. Cemented with 1200 sacks of Halliburton Lite cement with 10# salt and 1/4#/sk. flocele and 200 sacks Class C cement with 2% CAC12. Plug down @ 0745 A.M. MDT on 6-14-76. Temperature survey cement Top @ 200 feet. Nippled up BOP and tested casing to 1500 psi for 30 minutes after 18 hours and then drilled out on 6-15-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David V. Kline TITLE Drilling Engineer DATE 6-18-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: