

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25273

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 7 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 4003'; KB 4027'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-97 MIRUPU. RU wireline. Set 2.31" FSE plug in profile nipple @ 11965'. RD wireline. ND wellhead. NU BOP. Released on/off tool. POOH laying down w/2-7/8" tubing. RU testers. RIH hydrotesting 2-3/8" production string. Latched onto lower half of tubing divider. Tested tubing. Tubing would not hold pressure. Released on/off tool. POOH. Top collar backed off anchor seal assembly. Blanking plug not in profile. RIH w/5-1/2" Baker packer. Set packer @ 11956'. RIH w/1.875" FSG blanking plug. Set plug in profile nipple @ 11944'. POOH. RD wireline. Released from on/off tool @ 11939'. Circulated hole w/ packer fluid. Latched onto on/off tool. Pressure tested tubing to 1000 psi. Held ok. ND BOP. Spaced out and landed tubing. NU wellhead. Load & tested backside to 500 psi. OK. Swab fluid level down to 9600'. RU wireline. Pulled plug @ 11944'. RD wireline. Swab well to flow. RDP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph Skinner Jr.

TITLE Engineer Technician

DATE 03-18-1997

TYPE OR PRINT NAME Ralph Skinner Jr.

TELEPHONE NO. 505-393-7106

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE MAR 20 1997

CONDITIONS OF APPROVAL, IF ANY: