

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5796	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name State Section "7" Com.
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Prod. or Wildcat Vacuum, North Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL 4003'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/22/81 Pressured tubing to 3000 psi and casing to 2000 psi. Held ok.
8/23/81 Ran GR/CBL/CCL from 4600 to surface.
8/25/81 Tested well head to 1100 psi. Held ok.
8/26/81 RIH w/ tubing & tubing divider. Tested tubing to 5000 psi. Held ok.
Released divider layed down 1 jt. tubing & could not latch onto divider.
8/26/81-9/1/81 Fishing
9/4/81 RIH w/ upper half tubing divider and tested tubing to 5000 psi. Held ok.
Tested tubing and tree to 3000 psi. Held ok.
9/5/81 Swabbed
9/10/81 Opened well to sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Euc M. Pingle TITLE Production Engineer DATE 9/15/81

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE SEP 18 1981
CONDITIONS OF APPROVAL, IF ANY: