

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-5796

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 16. County	7. Unit Agreement Name 8. Farm or Lease Name State Section "7" Com 9. Well No. 1 10. Field and Pool, or Whicor: Vacuum, North Atoka Morrow
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER _____
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install blanking plug below on-off tool.
2. Pressure up on tubing to check for leaks.
3. Using RTTS, check casing for leaks.
4. Squeeze as per service company recommendation for casing or replace bad tubing joints.
5. Place well on production.

Approximate starting date August 1, 1981

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Eui M. Pungle TITLE Associate Production Engineer DATE July 9, 1981
Original Signed By: Jerry Deaton
APPROVED BY: _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: