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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| LG-2616 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO deepen OR plug back to a different reservoir. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| Frank A. Schultz | Schultz et al State |
| 3. Address of Operator | 9. Well No. |
| 730 Fidelity Union Tower Dallas, Texas 75201 | 1 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM | Wildcat |
| THE West LINE, SECTION 29 TOWNSHIP 17-S RANGE 36-E 1 MPM. | |
| 15. Elevation (Show whether DF, RT, CR, etc.) | 12. County |
| 3862.4 GL | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in a pulling unit, install a BOP, and pull tubing.
2. Run tubing back in hole with Lynes straddle packers.
3. Straddle 5123-27' and acid fracture with 5000 gals. 28% HCl and 5000 gals overflush @ 10 BPM.
4. Straddle 5113-15' and acid fracture with 2500 gals. 28% HCl and 2500 gals overflush @ 10 BPM.
5. Straddle 5101-07' and acid fracture with 7500 gals. 28% HCl and 7500 gals overflush @ 10 BPM.
6. Straddle 5091-93' and acid fracture with 2500 gals. 28% HCl and 2500 gals overflush @ 10 BPM.
7. Straddle 5082-84' and acid fracture with 2500 gals. 28% HCl and 2500 gals overflush @ 10 BPM.
8. Shut in well overnight.
9. Pull tubing and straddle packers.
10. Run tubing and swab and test well as required.

The 28% HCl contains the following additives:
0.5% CRA-35, 0.2% HAI-50, 0.2% FR-24, 0.2% Morflo.

The overflush is fresh water and contains the following additives:
1% KCl, 0.2% Adomall, 0.2% FR-24.

Propose to commence work on Monday, 11 Oct 76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank A. Schultz TITLE Operator DATE 8 OCT 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: