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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2616

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
730 Fidelity Union Tower Dallas, Texas 75201	Schultz et al State
4. Location of Well	9. Well No.
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3862.4 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to temporarily abandon well with tubing and wellhead fittings intact, pending further study and surveys, and/or possible sale of well. Swabbing unit was released from well on 9 Jul 76, and final top-hole pressure after overnight shut in of 2 psi was taken on 10 Jul 76. Downhole equipment includes 5052' of new 2 3/8" 4.70# J-55 seamless tubing, and a 1.10' long seating nipple at bottom of string. No packer. Surface equipment includes a Larkin "92"-8 5/8" x 4 1/2" hangers remanufactured casinghead with 2 - 2" LPO --- 1 bullplugged, and 1 with a 2" S/E LP 2,000# WP ball valve installed. The 4 1/2" production casing has a welded bell nipple and a Continental - Emsco Type SR tubinghead with 2 - 2" outlets, both of which have 2" W-K-M "SE" 2,000# ball valves. The tubing has a 2 3/8" EUE W-K-M 2,000# gate valve. The maximum observed top-hole pressure buildup on this well over a 3 day shut-in period was 17#.

Surface casing is new U.S. Steel 8 5/8", 24#, K-55, ST&C API casing, set at 380' with cement circulated to surface. Production string is new CF&I 4 1/2", 10.5#, K-55, ST&C API casing, with five Howco centralizers at 10' and every other coupling, plus three petal cement baskets at 4710', 3505', and 2024'. Utilized Howco float shoe, at 5160'. Plugged down with 2100# for 8 hrs. Broke open with 2100# and had approx. 1/2 bbl. returns. Concluded that float shoe sealed properly, and that there were no collar leaks. No cement was observed flowing back after perforating and performing stimulation treatments.

Expiry 8/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank A. Schultz TITLE OPERATOR DATE 20 AUG 1976

APPROVED BY _____ TITLE _____ DATE AUG 24 1976

CONDITIONS OF APPROVAL, IF ANY: