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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS LEASES OR FOR A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OIL OR GAS FOR OTHER PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
MARATHON OIL COMPANY

Address of Operator
P.O. Box 2409 Hobbs, New Mexico 88240

Location of Well

UNIT LETTER **L** **660** FEET FROM THE **West** LINE AND **1980** FEET FROM
THE **South** LINE, SECTION **6** TOWNSHIP **17S** RANGE **35E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 4022' ; KDB 4033'

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6119

7. Unit Agreement Name
State K 6119 Com.

8. Farm or Lease Name
State K 6119 Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Vacuum Abo, North

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
NULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 8925'.
- 2) Ran Gamma Ray-Sidewall Neutron and Caliper from T.D. to base of 8-5/8" casing. Pulled Gamma Ray to surface.
- 3) Ran 10.5# and 11# - 4-1/2" casing to T.D. (8925')
- 4) Cemented 4-1/2" casing with 833 sx Haliburton Lite Wate, followed by 300 sx Class "C" 50-50 Pozmix w/8# salt and 3/4 of 1% CFR2. Top of cement 1300' (Temp. Survey)
- 5) Cut off 4-1/2". Nippled up well head.
- 6) WOC 72 hrs.
- 7) Perforated 4-1/2" casing 8754-8852' (Gross Interval) w/14 JSPF.
- 8) Ran 2-7/8" work string with packer.
- 9) Pressured Tubing - Casing annulus to 1200#. Casing tested OK.
- 10) Preparing to stimulate and test well for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. T. Johnston* TITLE Petroleum Engineer DATE 6/30/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: