

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		North Vacuum Abo West Ut.
3. Address of Operator		8. Farm or Lease Name
P.O. Box 728, Hobbs, NM 88240		North Vacuum Abo West Ut.
4. Location of Well		9. Well No.
UNIT LETTER <u>F</u> , <u>2020</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4077' (DF)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Convert to Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pld rds & pmp. Instld BOP. Pld tbg.
2. Clean out.
3. Set pkr @ 8664'. A/perfs 8711-8867' w/10000 gals 30# gelled brine, 10000 gals 20% NEFE acid in 2 equal stgs using 500# rock salt between stgs. Flshd w/2500 gals 10# gelled brine.
4. Ran 2-3/8" plastic coated tbg w/pkr and set @ 8846'. Load annulus w/inhibited wtr.
5. Well complete shut-in water injection. Waiting on injection line, 10-18-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Sexton TITLE District Operations Manager DATE November 1, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

NOV - 5 1984

CONDITIONS OF APPROVAL, IF ANY: