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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-936	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
Exxon Corporation									
3. Address of Operator									
Box 1600, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>F</u> LOCATED <u>2020</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM									
12. County									
Lea									
15. Date Spudded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
8-3-76		8-27-76		9-10-76		RKB 4077			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
8900		8877		-		0-8900		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
8711-8867 Vacuum Abo, North									No
26. Type Electric and Other Logs Run									27. Was Well Cored
CNL									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8		24		1665		12-1/4		1100 sx 'C'	
5-1/2		15.5 & 17		8900		7-7/8		1550 sx 'C'	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None								2-7/8	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8		8844							
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
8711-8867 65 shots, 1 shot/ft.									
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					8711-8867 10000 gals. gelled 15% HCL				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
9-11-76		2 1/2 x 1 1/4" Pump				Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
9-14-76		24						126	
								Gas - MCF	
								105	
								Water - Bbl.	
								27	
								Gas - Oil Ratio	
								833	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
						126		105	
								Water - Bbl.	
								27	
								Oil Gravity - API (Corr.)	
								34.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By
Sold									J. C. Sherrill
35. List of Attachments									
Deviation Report									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		J. C. Clemmer				TITLE		Unit Head	
								DATE	
								9-21-76	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	563	563	Surf. rock - Red Bed				
563	1515	952	Red Bed Anhy.				
1515	1665	150	Gyp. Anhy.				
1665	3035	1370	Anhy. Salt				
3035	3922	887	Anhy. Dolomite				
3922	6400	2478	Lime				
6400	6932	532	Lime & Shale				
6932	7303	371	Lime & Dolomite				
7303	7612	309	Lime				
7612	7900	288	Lime & Shale				
7900	8900	1000	Lime				
7900	8900		T. D.				