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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

Operator Exxon Corporation	
Address Box 1600, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "CQ" State	Well No. 2	Pool Name, including Formation Vacuum Abo North	Kind of Lease State, Federal or Fee State	Lease No. B-936
Location				
Unit Letter <u>F</u> : <u>2020</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>22</u> Township <u>17-S</u> Range <u>34-E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 22	Twp. 17-S	Rge. 34-E	Is gas actually connected? Yes	When 9-11-76

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8-3-76	Date Compl. Ready to Prod. 9-10-76		Total Depth 8900		P.B.T.D. 8877			
Elevations (DF, RKB, RT, GR, etc.) RKB 4077	Name of Producing Formation Vacuum Abo North		Top Oil/Gas Pay 8711		Tubing Depth 8844			
Perforations 2-7/8 - 8-7/8					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	1665	1100 sx 'C'
7-7/8	5-1/2	8900	1550 sx 'C'
	2-7/8	8844	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-11-76	Date of Test 9-14-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 153	Oil - Bbls. 126	Water - Bbls. 27	Gas - MCF 105

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D L Clemmer
(Signature)
Unit Head
(Title)
9-20-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 20 1976, 19
BY [Signature]
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

September 12, 1976

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR NEW MEXICO "CQ" STATE No. 2.

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
490	1/4
987	1/4
1,439	1/4
1,660	1/4
2,152	1/2
2,646	1
3,125	1
3,596	1-1/4
4,008	1-1/4
4,454	1-1/4
4,832	1
5,323	1
5,816	3/4
6,264	3/4
6,785	3/4
7,103	3/4
7,598	3/4
7,870	3/4
8,336	3/4
8,807	3/4
8,870	3/4

By D. L. Clemmer
Proration Specialist

SWORN TO and subscribed before me this 21 day of September, 1976.

June Hall
Notary Public
Midland, Texas

My commission expires: 6-1-77

97-10, 21 - 2007 89 100

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED DATE 05-14-2013 BY 60322 UCBAW

	7-1968
A-1	804
A-2	805
A-3	806
A-4	807
A-5	808
A-6	809
A-7	810
A-8	811
A-9	812
A-10	813
A-11	814
A-12	815
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A-16	819
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A-189	992
A-190	993

30-11-1944

[illegible]

100-443887-100

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Exxon Company, U.S.A. ADDRESS P. O. Box 1600, Midland, Texas 79701
 FIELD Vacuum Abo North LEASE New Mexico "CQ" State WELL NO. 2
 LOCATION Section 22, T-17-S, R-34-E, Lea County, New Mexico

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES</u>	<u>DEPTH</u>	<u>DEGREES</u>
490	1/4	5816	3/4
997	1/4	6254	3/4
1439	1/4	6785	3/4
1665	1/4	7103	3/4
2152	1/2	7598	3/4
2646	1	7870	3/4
3125	1/2	8336	3/4
3596	1-1/4	8807	3/4
4008	1-1/4	8900	3/4
4454	1-1/4		
4832	1		
5323	1		

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Dean Sims
Signature

Ard Drilling Company
Company

STATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Dean Sims, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Dean Sims
Signature

Drilling Superintendent-Ard Drilling Company
Title

Sworn and Subscribed to before me, this the 2nd day of September, 1976

W. R. M. Gurney
Notary Public in and for Midland County,
Texas.

MY COMMISSION EXPIRES:
June 1, 1977