

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-5796	

7. Unit Agreement Name
8. Farm or Lease Name
State K-5796
9. Well No.
2
10. Field and Pool, or Wildcat
Vacuum Abo, North

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-15-77	12-13-77	1-13-78	GR 4000.8'; RKB 4013.6'	4000.8'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8981'	8945'		0-8981'		

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
8824-8924' Abo	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Sidewall Neutron w/Gamma Ray & Caliper. Cement Bond w/GR and Collar Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	257'	17"	275 sx Class C	-
8 5/8"	32 & 24#	3200'	11"	800 sx Class H & 200 C1. C	-
4 1/2"	11.6 & 10.5#	8980'	7 5/8"	1730 sx D.W. Lite, 200 sx Class C	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8918'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8824, 28, 29, 34, 35, 36, 64, 65, 67, 68, 69, 86, 87, 88, 89, 90, 91, 92, 8917, 18, 19, 20, 21, 22, 23, 24 (26 holes)		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		8824-8924		10,000 gals. 15% NE FE Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-13-78		Rod Pump; 2" X 1 1/4" X 16' RHBC				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-18-78	24	-		51	61	1/2	1220-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	29		51	61	1/2	33.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	J. L. McAdoo

35. List of Attachments
Sidewall Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Engineer

DATE January 18, 1978

RECEIVED

JAN 20 1978

OIL CONSERVATION BOARD
HOBBS, N. M.