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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. L656</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Cotton Petroleum Corporation</p>	<p>8. Farm or Lease Name State L656</p>	
<p>3. Address of Operator 816 Bldg. of Southwest, Midland, Texas 79701</p>	<p>9. Well No. 1</p>	
<p>4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2220.7</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.</p>	<p>10. Field and Pool, or Wildcat Vacuum (Abo Reef)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3890' GR</p>	<p>12. County Lea</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING CPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/18/77 - Ran 109 joints 8 5/8" 32 & 24# ST&C casing landed at 3393'. Howco cemented with 1520 sx. Howco lite weight with 5# Gelsonite, 10# salt, and 1/4# Floceal per sx. followed with 250 sx. Class "C" with 2% calcium chlorides. Circulated 103 sx. to pit. WOC 36 hrs. Pressure casing to 1000 psi with no pressure decrease.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Manager DATE 2/16/77

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE FEB 18 1977

CONDITIONS OF APPROVAL, Dist. L. Supv.