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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 5-NMOCC
 1-Div. Prod. Mgr.
 1-Dist. Prod. Mgr.
 1-File

Form C-105
 Revised 11-68

5a. Indicate Type of Lease
 State XX Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State "BL"

9. Well No.

10. Field and Pool, or Wildcat

Lovington Queen

10. TYPE OF WELL

b. TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

GETTY OIL COMPANY

3. Address of Operator

P. O. Box 249, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER P LOCATED 745 FEET FROM THE South LINE AND 735 FEET FROM

THE East LINE OF SEC. 11 TWP. 17-S RGE. 36-E N.M.P.M.

15. Date Spudded 1-11-77 16. Date T.D. Reached 1-21-77 17. Date Compl. (Ready to Prod.) 4-3-77 18. Elevations (LF, RKB, RT, GR, etc.) 3826GR 19. Elev. Casinghead _____

20. Total Depth 4182 21. Plugback T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

4151-4169, Queen

26. Type Electric and Other Logs Run

GR-N, CCL

12. County

Lea

25. Was Directional Survey Made

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	354	12-1/2	310 sacks	-----
5-1/2	14	4182	7-7/8	1468 sacks	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4134	4130

31. Perforation Record (Interval, size and number)

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

SEE ATTACHMENT

33. PRODUCTION

Date First Production: 4-3-77 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW Well Status (Prod. or Shut-in) SHUT IN

Date of Test 4-3-77 Hours Tested 24 Choke Size 24/64 Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF 155 Water - Bbl. 4 Gas - Oil Ratio _____

Flow Tubing Press. 30# Casing Pressure Pkr Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Perfs. Record ; Treatment Report ; Deviations

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. Wade TITLE Area Superintendent DATE April 4, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 3206
T. 7 Rivers _____
T. Queen 4145
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Rustler Anhy. 1991
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4151 to 4169
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drilled with mud, no water zones indicated. feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface				
350	1995	1645	Redbed				
1995	2559	564	Anhydrite				
2559	3443	884	Salt and Anhydrite				
3443	3536	93	Lime				
3536	3603	67	Anhydrite				
3603	3731	128	Lime				
3731	3768	37	Anhydrite				
3768	3877	109	Lime				
3877	3981	104	Anhydrite and Lime				
3981	4061	80	Anhydrite				
4061	4125	64	Anhydrite and Lime				
4125	4182	57	Core No. 1				

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OIL CONSERVATION COM.
- 1988, N. M.

2-9-77

PERFS:

4151-69', 26 Holes with w/thru
Tubing Gun.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1000 gal. acid, 10000 gal. Gel Fresh
Water 2% KCL and 14,000# 20-40 Sand.

3-9-77

4159-69', 11 Holes with
Casing Gun.

200# Benzoic Acid Flake & 200# Rock Salt
(Diverting Material) 500 gal. 15% NE Acid
14,000 gal. Gel Fresh Water 2% KCL and
30,500# Sand.

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APR 1977

OIL CONSERVATION COMM.
HOBBS, N. M.



Getty Oil Company

MID-CONTINENT EXPLORATION AND PRODUCTION DIVISION
~~XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

P. O. Box 249
Hobbs, New Mexico 88240

February 10, 1977

STATE "BL" WELL NO. 1

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
350'	1/2°
1,569'	3/4°
1,995'	1/2°
2,473'	1°
2,559'	1°
2,879'	1°
3,371'	1°
3,731'	1°

The above information is correct and complete to the best of my knowledge.

C. L. Wade
C. L. Wade
AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 16th day of March, 1977.

Harold S. Wilson Jr.
Notary Public in and for the
County of Lea,
State of New Mexico

My Commission expires: 2-10-80

2-NMOCC - Hobbs
1-W.L. Boone-Houston
1-R.L. White-Midland
1-File

/bh

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APR 7 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**