

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESSVR. ☐	Other
2. NAME OF OPERATOR Walter W. Krug DBA Wallen Production Company							
3. ADDRESS OF OPERATOR Box 1960 Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1925 FSL & 330 FWL At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12/26/76							
16. DATE T.D. REACHED 2/12/77		17. DATE COMPL. (Ready to prod.) 2/24/77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 3587		19. ELEV. CASING HEAD GR 3587	
20. TOTAL DEPTH, MD & TVD 3095'		21. PLUG, BACK T.D., MD & TVD same		22. IF MULTIPLE COMPL., HOW MANY* no		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3090' - 3095' Seven Rivers Reef							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron Log							
25. WAS DIRECTIONAL SURVEY MADE? NO							
27. WAS WELL CORDED? No							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	61#	230'	15 1/2"	175 sxs		none	
10 3/4"	48#	561.63'	12 1/2"	mudded in		all	
8 5/8"	24-28#	826.19'	10"	mudded in		all	
7"	23#	2901'	8"	mudded in 1021 5x		none	
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	3094'	
31. PERFORATION RECORD (Interval, size and number) NONE							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3090' - 3095'				3000 gals Hcl			
33.* PRODUCTION							
DATE FIRST PRODUCTION 2/23/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing			WELL STATUS (Producing or shut-in) shut-in		
DATE OF TEST 2/23/77	HOURS TESTED 24	CHOKE SIZE 1	PROD'N. FOR TEST PERIOD	OIL—BBL. 68BOPD	GAS—MCF. TSTM	WATER—BBL. TSTM	GAS-OIL RATIO none
FLOW, TUBING PRESS. swabbing	CASING PRESSURE 70PSI	CALCULATED 24-HOUR RATE	OIL—BBL. 68 BOPD	GAS—MCF. TSTM	WATER—BBL. TSTM	OIL GRAVITY-API (CORR.) 32	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used as fuel & vented							
35. LIST OF ATTACHMENTS Gamma Ray-Neutron Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Walter W. Krug</u>				TITLE <u>Engineer</u>		DATE <u>3/2/1977</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

1977

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10/10/77

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

for depth measurements given in other spaces on this form and in any attachments.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DILL-STEM DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Alluvium	100	110	sand, water			
Water Sand						
Santa Rosa	568	575	sand, water			
	598	611	sand, water			
Grates	2960	3000	sand, VSSG			
Seven Rivers	3090	3095	Dolomite, Oil			