Ferm 9-331 (May 1963)	UNIT) STATE DEPARTMENT OF THE	(Other Instanctions	Budget Bureau No. 42-1	Rudget Ruggen No. 42 D1424			
	GEOLOGICAL S	-	NM 073240				
SUNI (Do not use this f	ORY NOTICES AND RI	EPORTS ON WELLS epen or plug back to a different reservol- " for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME			
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR			8. FARM OR LEASE NAME				
Walter W. Ki	rug DBA Wallen Pro	duction Company	Wallen Tonto	Wallen Tonto			
3. ADDRESS OF OPERATOR		9. WELL NO.					
Box 1960	Midland, Texas	# 2					
At surface	port location clearly and in accorday.)	10. FIELD AND POOL, OR WILDCAT Undesignated	10. FIELD AND POOL, OR WILDCAT				
1925	FSL & 330 FWL (c	corrected location)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
14 555000	1.45	Sec 30, T 19 S,	<u>R 3</u> 3 E				
14. PERMIT NO.		ow whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	a a			
	GR 3	3587	Lea New	Mexico			
16.	Check Appropriate Box To	Indicate Nature of Notice, Repo	ort, or Other Data	•			
NO	OTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF	F PULL OR ALTER CASIN	G WATER SHUT-OFF	REPAIRING WELL	7.			
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATME	i	-			
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZ	ING ABANDONMENT*				
REPAIR WELL	CHANGE PLANS	(Other) Cemen	ting salt string X	1			
(Other)		(Note: Repor	t results of multiple completion on Well Recompletion Report and Log form.)	_			
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPERATIONS (Clearly sta well is directionally drilled, give so		nt dates, including estimated date of startin te vertical depths for all markers and zones	ig any perti-			

We set 2896 feet of 7", 23#/ft, K-55 casing in an 8" hole and cemented with 1021 sacks of class "c" cement with 2% gel and 1/4# of FLO-Cele per sack. We circulated approximately 300 sacks to the pit.

Engineer CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Reverse Side

HA	LLIBÜRTON)	0	RIGIN	SEND ALL REMITT	1 1 4 3 1	PAG	E 1 OF	- pr	- 11	.	& TICKET	
A DIVISION O	F HALLIBURTON COM	PANY	725125	DUNCAN, OKLAHO	OMA 73533			AGES	NO.	11	6031	
BELL NO. AND FAR	· .		,,,,,	COUNTY		STATE		DATE				
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PRICE Reference	SECONDARY REF. OR PART NO.	CODE		DESCRIPTIO	N	UNITS	MEAS.		MEAS.	UNIT	AMOUN'	т
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500-20		26	SERVICE CH	IARGE	Port Land Control of the Control of	1000	EU. FT.			,57	570	00
500-306 500-306		23	96130	TOTAL WEIGHT	6 MILES	2211.22	TON			.37	818	15
				<u> 7</u>	AX REFERE	NCES			SUB	TOTAL	5932	
	-			1200.02	9		_	mm		TAX	237	129

Halliburton Operator

Circulated 300 Sks Chil. = Note)