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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☐
5. State Oil & Gas Lease No. Federal NM 073240

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Wallen Tonto
9. Well No. # 2
10. Field and Pool, or Wildcat South Tonto Yates

3. Name of Operator Walter W. Krug DBA Wallen Production Company
4. Address of Operator Box 1960 Midland, Texas 79702
4. Location of Well

5. LETTER L	6. LOCATED 1925 1925	7. FEET FROM THE S	8. LINE AND 33 33	9. FEET FROM
10. LINE OF SEC. 30	11. TWP. 19	12. RGE. 33	13. NMPM	14. COUNTY Lea

15. Date Spudded 12/26/76	16. Date T.D. Reached 2/12/77	17. Date Compl. (Ready to Prod.) 2/24/77	18. Elevations (DF, RKB, RT, GR, etc.) GR 3587	19. Elev. Casinghead same
20. Total Depth 3095	21. Plug Back T.D. same	22. If Multiple Compl., How Many — — — —	23. Intervals Drilled By Rotary Tools — — — — Cable Tools X	24. Was Directional Survey Made No

25. Producing Interval(s), of this completion — Top, Bottom, Name 3090 - 3095 Seven Rivers Reef	26. Type Electric and Other Logs Run Gamma Ray Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	230'	15 1/2"	175 sxs	none
10 3/4"	48	561.63'	12 1/2"	mudded in	all
8 5/8"	24 & 28	826.19'	10"	mudded in	all
7"	23	2901'	8"	1021 sxs	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3094'

31. Performance Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3090-3095 AMOUNT AND KIND MATERIAL USED 3000 gals HCL
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33. PRODUCTION							
Date First Production 2/23/77	Production Method (Flowing, gas lift, pumping — Size and type pump) swabbing					Well Status (Prod. or Shut-in) shut-in	
Date of Test 2/23/77	Hours Tested 24	Choke Size — — —	Prod'n. For Test Period →	Oil — Bbl. 68BOPD	Gas — MCF TSTM	Water — Bbl. TSTM	Gas — Oil Ratio none
Flow Testing Press. swabbing	Casing Pressure 70PSI	Calculated 24-Hour Rate →	Oil — Bbl. 68 BOPD	Gas — MCF TSTM	Water — Bbl. TSTM	Oil Gravity — API (Corr.) 32	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) used as fuel & vented	Test Witnessed By Walter W. Krug
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35. List of Attachments Gamma Ray Neutron Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Walter W. Krug</u>	TITLE <u>Engineer</u>	DATE <u>3/2/77</u>
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MAR 7 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1185'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1320'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2690'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2924'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3090'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	570	570'	Surface rock				
570	650	80'	Santa Rosa watersand				
650	1095	445'	Redrock, Sand Shale				
1095	1295	200'	Anhydrite, Shale				
1295	2877	1482'	Salt, Anhydrite, Potash				
2877	3090	213'	Lime, Sand				
3090	3095	5'	Dolomite				

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