

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator
Walter W. Krug DBA Wallen Production Company

Address
Box 1960 Midland, Texas 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 5/1/77 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Wallen Tonto	Well No. 2	Pool Name, including Formation South Tonto Yates	Kind of Lease State, Federal or Free Federal	073240 NM
Location Unit Letter <u>L</u> ; <u>1925'</u> Feet From The <u>S</u> Line and <u>330'</u> Feet From The <u>W</u> Line of Section <u>30</u> Township <u>19S</u> Range <u>33E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 30	Twp. 19S	Range. 33E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'y. ☐	Diff. Res'y. ☐
Date Spudded 12/26/76	Date Compl. Ready to Prod. 2/24/77		Total Depth 3095'		P.B.T.D. same			
Elevations (DF, RKB, RT, GR, etc.) GR 3587'	Name of Producing Formation Seven Rivers Yates		Top Oil/Gas Pay 3090'		Tubing Depth 3094'			
Perforations None					Depth Casing Shoe 2901			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	13 3/8"	230'	175 sxs
12 1/2"	10 3/4"	561.63'	mudded in
10"	8 5/8"	826.19'	mudded in
8"	7"	2901'	1021 sxs

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/23/77	Date of Test 2/23/77	Producing Method (Flow, pump, gas lift, etc.) swabbing with rig	
Length of Test 24 hours	Tubing Pressure swabbing	Casing Pressure 70 PSI	Choke Size none
Actual Prod. During Test 68 BOPD	Oil-Bbls. 68 BOPD	Water-Bbls. TSTM	Gas-MCF TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter W. Krug
(Signature)
Engineer
(Title)
3/2/77
(Date)

OIL CONSERVATION COMMISSION APPROVED <u>APR 8 1977</u>	
BY <u>Jerry Sexton</u>	
TITLE <u>SUPERVISOR DISTRICT I</u>	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and re-completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

MAR 7 1977

OIL CONSERVATION COMM.
HOBBS, N. M.