

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	

7. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☒	OTHER ☐
8. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P.O. Box 68, Hobbs, NM 88240	
4. Location of well	
UNIT LETTER	LOCATED
J	1980
FEET FROM THE	
South	LINE AND
1980	FEET FROM
THE	East
LINE OF SEC.	TWP.
3	19-S
RGE.	35-E
NMPM	

7. Well A Record Name
8. Name of Lessee Name
Peoples Securities Company
9. Well No.
10. Field and Pool or Wellcat
Und. Schacht Bone Springs
11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RNB, RT, GR, etc.)	19. Elev. Casinghead
Re-Entered 9-4-83		9-25-84 (PXA)	3839.8' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10820'	0	—	—	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
None - PXA				No
26. Type Electric and Other Logs Run				27. Was Well Cored
				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, 61#	403'	17-1/2"	450 SX Class C	
8-5/8"	24#, 28#	4015'	11"	1730 SX Class C	
5-1/2"	17#, 15.5#	10770'	7-7/8"	1900 SX Class H	48 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10588'	10276'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10312'-10320' w/2 SPF	10494'-10538' w/2 SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10360'-10402' w/2 SPF	10550'-10566' w/2 SPF	10312'-10566'	15600 gals. NEFE 15% HCL
10408'-10420' w/2 SPF		9200'-9100'	100' cmr.
10428'-10442' w/2 SPF		6200'-6000'	25 SX Class H cmr
10446'-10470' w/2 SPF		4100'-3900'	25 SX Class C cmr

33. PRODUCTION		500'-300'		25 SX Class C cmr		Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping —			100'-surf		PXA	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Administrative Analyst	DATE
Bonita Cable		9-26-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured for this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

SLP 28 1984

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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U.S.O.B.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5. Indicate type of lease State ☐ Fee ☒
2. Name of Operator AMOCO PRODUCTION COMPANY	6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Date
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 35-E N.M.P.M.	8. Name of Lease Owner Peoples Securities Company
9. Well No. 1	10. Field and Pool, or Wildcat Und. Scharb Bone Spring
11. Elevation (show whether DF, RT, GR, etc.) 3839.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA as follows:

Notify NMOCD 24 hours prior to beginning work. Release packer set at 9179' and POH with tubing. Displace hole with salt water gel. With tubing spot a 25 sx class H cement Plug from 6000' to 6200'. With tubing spot a 25 sx class C cement plug from 3900' to 4100'. This will place cement 50' above and below 8-5/8" casing shoe set at 4015'. With tubing spot a 25 sx class C cement plug from 300'-500'. This will place cement 50' above and below 13-3/8" casing shoe at 403'. Spot a surface plug of 10 sx from 100' to surface. Erect PXA marker.

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary C. Clark

TITLE Assist. Admin. Analyst

DATE 9-13-84

ORIGINAL SIGNATURE BY LAND SECTION

DISTRICT SUPERVISOR

TITLE

SEP 17 1984