

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Firm or Lease Name Peoples Securities Company
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Und. Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3839.8' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> change zones

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-11-84. POH with rods, pump, and tubing. Ran CIBP and set at 10,130'. Capped CIBP with 35' of cement. Loaded casing with 10# brine. Perfed 9286'-9340' and 9368'-90' with 2 JSPF. Ran packer and tubing. Set packer at 9179'. Swabbed 2 hrs and recovered 38 BLW. Acidized with 3000 gals 15% NEFE HCL, 3000 gals 15% NEFE HCL with 228 ball sealers, and 1600 gals 15% NEFE HCL. Flushed with 41 bbl 2% KCL fresh water. Swabbed 3 hrs and recovered 50 BLW. Ran BHP bomb and moved out service unit 1-19-84. Waiting on BHP results.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Herring TITLE Administrative Analyst DATE 2-10-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____ DATE FEB 14 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 13 1984

O.C.D.
HOBBS OFFICE