

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY		6. Farm or Lease Name Peoples Securities Company
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Und. Scharb Bone Sprs.
15. Elevation (Show whether DF, RT, GR, etc.) 3839.8' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER change zones <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Pump tested the Wolfcamp 28 days. Last 24 hours recovered 3 BO, 18 BW, and 2 MCF.
Propose to abandon the Wolfcamp and test the Bone Springs formation per the following:

Move in service unit and kill well with clean 2% KCL fresh water. Pull rods and pump. Pull 2-3/8" tubing with anchor and seating nipple. RIH with CIBP and set at 10,130' in 5-1/2" casing. Cap with 35' of class C neat cement. Perforate the Bone Springs interval 9286'-9340' and 9368'-9390' utilizing a 3-1/8" hollow carrier casing gun with 120° phasing and 2 SPF. RIH with 2-3/8" tubing with a treating packer and set packer at 9200'. Run base gamma ray temperature survey from 9600'-9000'. Swab down to packer. Acidize the perfs 9286'-9390' using 7600 gal of 15% NE FE HCL tagging all acid with RA material. Flush acid to perfs with 36 bbl of 2% KCL fresh water. Run after treatment survey. Swab back load and evaluate production.

0+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 12-30-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 4 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 3 1984

O.C.D.
HOBBS OFFICE