

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Lease Name Peoples Securities Company	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Scharb Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3839.8' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-28-83. Ran 4-3/4" bit and drilled out cement at 7336' and drilled out DV tool at 7366'. Tagged cement at 10,774' and pressure tested casing at 1000 psi for 30min. Held OK. Ran mill and dress off, DV tool. Ran Gamma Ray Collar Correlation Log 10,752'-8600'. Perfed 10312'-320', 10360'-402', 10408'-420', 10428'-442', 10446'-10470', 10494'- 538', and 10550'-566' with 2 SPF. Ran RBP and set at 10,610', Spotted 10' of sand on RBP and set packer at 10480'. Swabbed 4 hours and recovered 39 BLW. Ran base gamma ray temperature survey. Set packer at 10,152' and loaded casing. Pressured backside to 1000 psi and acidized with 10,400 gals NEFE 15% HCL acid and 5200 gal A-Sol with additives and 1200# graded rock salt in 1200 gals 20# gelled brine. All acid tagged with RA material. Ran after treatment survey. Opened well and flowed for 14 hrs. Recovered 207 BLW and a show of gas. Well died. Swab tested 3 days. Last day, ran swab every hour for 5 hrs and recovered 8 BO, 36 BLW, and slight show of gas. Released packer and lowered tubing to sand at 10,600 and wash sand. Latched onto and released RBP and POH. Ran seating nipple, 1 jt. tailpipe, tubing anchor, and 2-3/8" tubing. Seating nipple landed at 10,588' and tubing anchor set at 10,276'. Ran rods and pump. Moved out service unit 10-12-83. Preparing to install pumping equipment.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Sexton TITLE Administrative Analyst DATE 10-3-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE OCT 18 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 17 1983
O.C.D.
HOBBS OFFICE