

30-025-25452

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|--|--|--|
| 1. Type of Work DRILL <input type="checkbox"/> REENTRY <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Amoco Production Company | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>19-S</u> RGE. <u>35-E</u> NMPM | | 8. Farm or Lease Name Peoples Security Company |
| 5. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 9. Well No. <u>1</u> |
| 10. Field and Pool, or Wildcat Scharb Wolfcamp | | 11. Undesignated |
| 12. County Lea | | |
| 19. Proposed Depth <u>10,770'</u> | | 19A. Formation Wolfcamp |
| 20. Rotary or C.T. | | Rotary |
| 21. Kind & Status Plug. Bond Blanket on file | | 21B. Drilling Contractor N/A |
| 22. Approx. Date Work will start | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|---|----------|
| 17-1/2" | 13-3/8" * | 48.61 * | 403' | 450 sx C1 C | Surface |
| 11" | 8-5/8" * | 24.28 * | 4015' | 1730 Sx C1 C | Surface |
| 7-7/8" | 5-1/2" | 17,15.5,17# | 10,770' | Tie back to 500' above the Bone Springs | 6970' |

* Casing was set when well was originally drilled.

Propose to Reenter and equip well in the Wolfcamp formation. After reaching objective zone, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

BOP Diagram Attached.

Mud Program: 0-TD Fresh Water-Sweeps as needed.

0+5-NMOCD,H 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles M. Herring Title Administrative Analyst Date 7-7-83

(This space for State Use)
ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE DATE JUL 12 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 11 1983
C.C.D.
FOBI'S OFFICE