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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Peoples Securities Company	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3839.8 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 4,015' to 10,900' T.D. Ran Dual Induction Log, Sonic Log, Density-Neutron Log and Dipmeter at 10,900' T.D. Ran DST's at 5,868-5,897' 8,390-8,510' and 10,390-10,530'. Plugged and abandoned well in accordance with procedure approved by Mr. J.W. Runyan during conference 3-18-77 after receiving verbal approval from Mr. J.T. Sexton on 3-20-77 to commence plugging operations.

Plug No. 1 - 45 sx Class H from 10,870' to 10,770'

Plug No. 2 - 45 sx Class H from 7,470' to 7,370'

Plug No. 3 - 45 sx Class H from 5,900' to 5,800'

Plug No. 4 - 50 sx Class H from 4,065' to 3,965'

Plug No. 5 - 50 sx Class H from 2,000' to 1,900'

Placed 10 sx Class H in top of 8-5/8" casing and set monument.

Hole is filled w/8.8#/gal. water base drilling mud between cement plugs.

Cement Service performed by B-J Services.

Plugging operations commenced 3-20-77 and completed 3-21-77.

Casing left in hole:

13-3/8", 48 & 61#, H-40 set @ 403' w/cement circulated to surface,

8-5/8", 24 & 28#, K-55 & S-80 set @ 4,015' w/cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Hanley, Jr. TITLE Acting Dist. Prod. Mgr. DATE 3-22-1977

APPROVED BY Nathan E. Oleg TITLE OIL & GAS DATE APR 18 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.