

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name Peoples Securities Company

2. Name of Operator J.M. Huber Corporation  
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701  
4. Location of Well

9. Well No. 1  
10. Field and Pool, or Wildcat Wildcat

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 3 TWP. 19S RGE. 35E NMPM

12. County Lea

15. Date Spudded 2-5-77 16. Date T.D. Reached 3-16-77 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 3839.8 GL 19. Elev. Casinghead 3839.8 GL  
20. Total Depth 10,900' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-10,900'

24. Producing Interval(s), of this completion - Top, Bottom, Name None 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Induction Focused Log, Densilog - Neutron, Laterolog 27. Was Well Cored No

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                   |               |
|--|----------------|-----------|-----------|-------------------|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
| 13-3/8"  | 48# & 61#      | 403.26'   | 17-1/2"   | 450 sx Class "C"  | None          |
| 8-5/8"   | 24# & 28#      | 4,015'    | 11"       | 1730 sx Class "C" | "             |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |      |           |
|------------------|-----|--------|--------------|-------------------|------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET |
| None             |     |        |              |                   | None |           |

| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|--|--|--|-------------------------------|
| None   |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|  |  | None   |                               |

33. PRODUCTION  
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
Summary of Slope Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Robert G. Seitzler TITLE District Prod. Manager DATE 4/29/77

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

|                    |        |                  |                       |                  |
|--------------------|--------|------------------|-----------------------|------------------|
| T. Anhy            | 1840   | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt            | 2000   | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt            |        | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates           | 3200   | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers        |        | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen           | 4500   | T. Silurian      | T. Point Lookout      | T. Elbert        |
| T. Grayburg        | 5134   | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres      |        | T. Simpson       | T. Gallup             | T. Ignacio Qtzte |
| T. Glorieta        |        | T. McKee         | Base Greenhorn        | T. Granite       |
| T. Paddock         |        | T. Ellenburger   | T. Dakota             | T.               |
| T. Blinebry        |        | T. Gr. Wash      | T. Morrison           | T.               |
| T. Tubb            |        | T. Granite       | T. Todilto            | T.               |
| T. Drinkard        |        | T. Delaware Sand | T. Entrada            | T.               |
| T. Abo             |        | T. Bone Springs  | 7470                  | T. Wingate       |
| T. Wolfcamp        | 10,880 | T.               | T. Chinle             | T.               |
| T. Penn.           |        | T.               | T. Permian            | T.               |
| T. Cisco (Bough C) |        | T.               | T. Penn. "A"          | T.               |

FORMATION RECORD (Attach additional sheets if necessary)

| From   | To     | Thickness<br>in Feet | Formation               | From | To | Thickness<br>in Feet | Formation |
|--------|--------|----------------------|-------------------------|------|----|----------------------|-----------|
| 1,840  | 3,200  | 1360                 | Salt & Anhydrite        |      |    |                      |           |
| 3,200  | 3,448  | 228                  | Yates                   |      |    |                      |           |
| 3,448  | 4,560  | 1112                 | Seven Rivers            |      |    |                      |           |
| 4,560  | 5,134  | 574                  | Queen                   |      |    |                      |           |
| 5,134  | 5,934  | 800                  | Grayburg                |      |    |                      |           |
| 5,934  | 7,470  | 1536                 | Delaware Mountain Group |      |    |                      |           |
| 7,470  | 10,872 | 3402                 | Bone Springs            |      |    |                      |           |
| 10,872 | 10,900 | 28                   | Wolfcamp                |      |    |                      |           |

RECEIVED

1977

OIL CONSERVATION COMM.

HOBBBS, N. M.