Phone 522-1206 Area 303	3	LVNE	S, INC	Ster	Box 712 rling, Colo. 807
Rig No. 3   Spot    Sec. 3   Twp. 19   Rng. 35   Field Willor   County Lea   State New   Elevation 3854	Mexico B' "K.B." Done Springs	Top Choke Bottom Choke Size Hole Size Rat Hole Size & Wt. D. P Size Wt. Pipe I. D. of D. C Length of D. C Total Depth Interval Tested Type of Test	7 7/8"	Flow No. 1      10        Shut-in No. 1      75        Flow No. 2      90        Shut-in No. 2      120        Flow No. 3         Shut-in No. 3         Bottom      139°F        Muc Weight      9.1        Gravity         Viscosity      40        Tocl opened @      7:20	
				Outside B        Outside R        PRD Make Kuster K-        No.      13081 Cap. 6050        Press      Initial Hydrostatic        Initial Hydrostatic      K        Initial Flow      B        Final Initial Flow      B        Final Initial Flow      C        Initial Shut-in      D        Second Final Flow      F        Second Shut-in      G        Third Initial Flow      H        Third Final Flow      I        Third Shut-in      J	ecorder
			Ly res Dist.: _Hobbs, NM. Our Tester: _Jerald Hudson Winessed By: L. Goodenough		
Did Well Flow - Gas No Oil No Water No RECOVERY IN PIPE: 400' Drilling mud = 1.96 bbl. Ist Flow - Tool opened with no blow and remained thru flow period. 2nd Flow - Tool opened with no blow, increased to a very weak blow in 60 minutes and remained thru flow period. Complete analysis of this test not practical do to drilling mud BEMARKS: being the only fluid recovered during test. Hydraulic tool opened after tools were unset causing high mud recovery.					ak blow mud

2

US NO.

Operator Contraction

Well Name and No. People Security #1