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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		8. Farm or Lease Name Peoples Securities Company
Name of Operator J.M. Huber Corporation		9. Well No. 1
Address of Operator 1900 Wilco Building		10. Field and Pool, or Wildcat Wildcat
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP T-19-S RANGE R-35-E NMFM.		12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3839.8 GL		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 405' to 4015'. Ran 8-5/8" intermediate casing bottom-to-top as follows: 14 joints (634.04') 28# S-80 ST&C; 16 joints (714.07') 24# S-80 ST&C; 58 joints (2590.00') 24# K-55 ST&C and 2 joints (91.16') 28# S-80 ST&C. Ran guide shoe, 3 centralizers, insert float and rubber plug. Casing set @ 4015', centralizers @ 3983.51', 3937.71', 3839.06', and plug @ 3937.77'. Cemented w/1530 sx Class "C" w/2% Lodense, 6# salt/sx. Tail in w/200 sx Class "C" Neat, cement circulated. P.D. @ 1:45 A.M. CST 2/15/77. W.O.C. 26 hours. Pressure tested casing and B.O.P. to 2000 psi for 30 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Hanley, Jr. Orig. Signed By Jerry Sexton APPROVED BY Dist 1, Sec 1 CONDITIONS OF APPROVAL, IF ANY:	TITLE Acting Dist. Prod. Mgr. SUPERVISOR DISTRICT 1 DATE 2/21/77	FEB 23 1977
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RECEIVED

DEC 22 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535