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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <b>J.M. Huber Corporation</b>		7. Unit Agreement Name
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>		8. Farm or Lease Name <b>Peoples Securities Company</b>
4. Location of Well UNIT LETTER <b>J</b> 1980 FEET FROM THE <b>South</b> LINE AND 1980 FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> N.M.P.M.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3839.8' GL</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>
12. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 10:00 P.M. CST 2-5-77. Drilled 17½" hole to 405', Redbed and Anhydrite. Ran 10 joints (403.26') 61.00# & 48.00# K-55 ST&C casing with Baker Guide Shoe and one Baker Centralizer. Casing set @ 403.26' and Baker Centralizer set @ 372.41'. Cemented 13-3/8" casing w/450 sx Class "C" cement and 2% Calcium Chloride, circulated 75 sx to pit. Plug down @ 3:30 P.M. CST 2-6-77. W.O.C. 10 hours. Nippled up and drilled out guide shoe and 50' cement. Pressure tested 13-3/8" casing to 1000 psi for 15 minutes, held OK. Drilling 11" hole @ 848' 2-8-77.

*M. 1000 18 HRS*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Hanley, Jr. TITLE Acting Dist. Prod. Mgr. DATE 2-8-1977

**FEB 14 1977**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

RECEIVED

FEB 11 1977

U.S. DEPARTMENT OF COMMERCE  
HOBBS, N. M.