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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Peoples Securities Company	
2. Name of Operator J.M. Huber Corporation		9. Well No. 1	
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 3 TWP. 19S RGE. 35E NMPM		12. County Lea	
19. Proposed Depth 11,000		19A. Formation Bone Springs	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3839.8 GL	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Delta Drilling Co.	
22. Approx. Date Work will start 2/3/1977			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H	440'	450	Circ. to surf.
12-1/4"	8-5/8"	24&28# K&S	4,000'	1400	" " "
7-7/8"	4-1/2"	10.5&11.6# K	11,000'	300 +	9,800' or above

Drill 17½" hole to 440', run 13-3/8" csg. to 440' and circulate cement to surface w/450 sacks Class "C" w/2% CaCl. Install 13-3/8" head or flange & 12" 2000 BOP's, after W.O.C. 18 hrs. test to 1000 psi. Drill 12¼" hole to 4,000', run logs. Run 8-5/8" to 4000' & circ. cement to surface w/1,200 sacks Class "C" w/2% Lodense & 6% salt followed by 200 sacks Class "C". Install 8-5/8" x 10" 3000 head, 2 - 10" 3000 Ram Type BOP's, 10" 3000 Hydril, and test to 2,000 psi after W.O.C. 24 hrs. Drill 7-7/8" hole to 11,000' or 75' into Wolfcamp, whichever is less. Run logs & evaluate DST's to determine feasibility of running 4½" production csg. If 4½" csg. is run, use sufficient retarded Class "H" cement to return to either 9,800' or 500 ft. above highest potential productive interval, whichever is shallower.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert D. Hanley, Jr. Title Acting District Prod. Mgr. Date January 28, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 1/28/77

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1977

OIL CONSERVATION COMM.
ROBBS, N. M.