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Address			
p. 0. Box 1710,	Hobbs, New Mexico 88240	0	·
Reason(s) for filing (Check proper box	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	·
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If change of ownership give name	•		
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If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n
give location of tanks.			· ·
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If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	-
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