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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
		<p>5. State Oil & Gas Lease No.</p> <p>B-1448</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p>		<p>7. Unit Agreement Name</p>
<p>Name of Operator</p> <p>Atlantic Richfield Company</p>		<p>6. Farm or Lease Name</p> <p>State Vacuum Unit</p>
<p>Address of Operator</p> <p>P. O. Box 1710, Hobbs, New Mexico 88240</p>		<p>9. Well No.</p> <p>21</p>
<p>Location of Well</p> <p>UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM</p> <p>THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 34E N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat</p> <p>Vacuum Grayburg SA</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>4081.1' GR</p>		<p>12. County</p> <p>Lea</p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

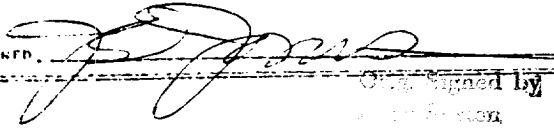
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 $\frac{1}{4}$ " hole @ 8:45 PM 3/14/77. Drld to 1602'. Ran 8-5/8" OD 24# K-55 csg w/FS & FC, set csg @ 1602'. FC @ 1545'. Cmt 8-5/8" OD csg w/600 sx Dowell DLW cmt, 200 sx Cl C w/2% CaCl. Plug down @ 10:20 AM 3/16/77. Circ 50 sx cmt to pit. Dumped 3 yds Redi-mix behind 8-5/8" OD csg to btm of cellar. WOC 12 hrs. The following information is furnished for cementing in accordance w/Option 2 of the NMOCC Rules & Regulations:

1. Volume of cmt slurry was 1050 cu ft of Dowell DLW cmt, 264 cu ft of Cl C cmt w/2% CaCl & 3 yds of Redi-mix cmt. Circ 50 sx to pit.
2. Approx temperature of cmt slurry when mixed was 69° F.
3. Estimated minimum formation temperature in zone of interest was 70° F.
4. Estimate of cmt strength at time of csg test was 2200# PSIG.
5. Actual time cmt in place prior to starting test was 12 hrs.

Pressure tested csg to 1000# 30 mins OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED BY </p> <p>TITLE Dist. Drlg. Supt.</p> <p>DATE 3/25/77</p>	<p>APPROVED BY _____</p> <p>TITLE _____</p> <p>DATE 10 1977</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>	